

Constraint Management Principles Statement

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Document Revision History

Version / Revision Number	Date of Issue	Notes
v1.0	1 May 2005	First version
V2.0	7 April 2006	Part B – System Management Tools updated to include diurnal storage and NTS inlet pressures
		Part D – Management Services – Paragraph relating to Line Pack removed and updated to include Diurnal Storage resources
		Minor housekeeping such as references to Transco updated and Network Code updated to Uniform Network Code
V3.0	16 March 2007	Address changed to new registered address.
V4.0	25 September 2008	Change from system management to constraint management services and removal of audit requirement to reflect license changes
V5.0	1 June 2010	Added reference to WWU participation in interruption reforms
		Minor grammatical changes such as adding "National Grid" to "National Transmission System", removing a reference to "NTS swing" and changing "incentivise" to "encourage" to describe the purpose of Ofgem incentive schemes

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PART A: INTRODUCTION

1. Purpose of the document

This document sets out the Constraint Management Principles Statement ("the Statement") which Wales & West Utilities Limited is required to establish in accordance with Standard Special Condition D5: "Licensee's procurement and use of constraint management services" of its Gas Transporters Licence ("the Licence") ("the Special Condition") and granted pursuant to section 7 of the Gas Act 1986 (as amended) ("the Act"). The purpose of the Statement is to describe the basis on which Wales & West Utilities Limited (WWU) will employ constraint management services for its Distribution system. National Grid Gas produces a similar document for its National Transmission System. The Licence places an obligation on the licensee to operate the system in an efficient, economic and co-ordinated manner.

The Statement has been developed to accompany WWU's DN incentive schemes and should be read in conjunction with its Distribution Procurement Guidelines.

For the avoidance of doubt the Guidelines refer to the DN's system balancing role and do not include energy balancing activities.

WWU recognises that its DN incentive schemes create commercial incentives that need to be considered in conjunction with its other obligations and therefore this document is designed to indicate the broad framework against which WWU will make constraint management decisions.

The document covers WWU's distribution system and references to pipeline and network should be construed accordingly. WWU's distribution system covers the following networks, as defined in Special Condition E1 of its licence:

• Wales & West Network

2. Wales & West Utilities Limited Performance

In relation to responding to the DN incentive schemes and performing functions described in this document, WWU will seek at all times to follow the guidelines contained within and shall seek to act in good faith and in a reasonable and prudent manner in its dealings save to the extent that:

- there is any standard of performance already provided for by any statute, regulation or Licence condition to which WWU is subject; or
- the continued exercise of the discretions or functions described herein could cause WWU, in its reasonable opinion, to come into conflict with any provision of statute, the Licence or other regulation.

The Licence imposes on WWU an obligation to operate the system in an efficient, economic and co-ordinated manner. Ofgem has indicated that it would expect the obligation to be satisfied where WWU is responding to the commercial incentives in its DN incentive schemes. However Ofgem has indicated that WWU's behaviour should be appropriately constrained by the economic, efficient and co-ordinated obligation, for example, when its commercial incentives are not biting - such as when revenues relating to one or more incentive schemes are, or are expected to be, either greater than the incentive cap or lower than the incentive collar.

3. Change process

The Statement has been developed by WWU and the form of the Statement has been approved by the Authority. It may only be modified in accordance with the processes set out in the Special Condition. WWU will monitor the operation and application of the Statement and it is WWU's intention that it will meet Users on a periodic basis to review the operation of the Statement and, where appropriate, to consider modifications to the Statement.

The Statement makes reference to a number of provisions contained in the Uniform Network Code (UNC). In the event that any of the relevant provisions in the UNC are modified it may become necessary for WWU to seek an amendment to the Statement in order that it remains consistent with the UNC. Prior to any such amendment the UNC shall take precedence over the Statement.

For the avoidance of doubt, this Statement does not form part of the UNC.

PART B: GENERAL PRINCIPLES AND CRITERIA FOR CONSTRAINT MANAGEMENT ACTIONS

1. Licence Duties

In establishing the Statement the Licence requires WWU to set out the principles and criteria by which it will determine, at different times and in different circumstances, which constraint management services it will use to assist it in the operation of the distribution pipe-line system to which the licence relates, and for what purpose, and when it would resort to measures not involving the use of constraint management services in the operation of the distribution pipe-line system. Furthermore in establishing the Statement WWU must do so in a manner consistent with its statutory obligations to develop and maintain an efficient and economic pipeline system for the conveyance of gas and avoid undue preference or undue discrimination in the connection of premises to the system or the conveyance of gas through the system.

WWU's other principal regulatory obligation when carrying out the constraint management actions is to take all reasonable steps to do so in accordance with the Statement.

Whilst the DN incentive schemes might be considered to be a primary driver for WWU to become more dynamic and responsive to developments in the market place, WWU is obligated, subject to the exclusions defined herein, to adhere to the Statement. WWU is required to report whether any modification should be made to that Statement to reflect more closely the WWU practice.

2. Criteria

The Statement cannot set out the particular constraint management measures to be employed by WWU in every possible operational situation.

The criteria applied in respect of deployment of constraint management services will take account of the DN Incentives; the obligation to be economic, efficient and co-ordinated; risk management considerations; and the aims included in Part F of this document.

The Special Condition recognises that in certain circumstances it may be necessary to depart from the Statement but that such departures need to be considered before deciding whether the Statement needs amendment. The reasons for departing from the detail of the Statement may include:

- where circumstances exist where not to do so would prejudice the interests of safety;
- where operational information indicates insufficient time is available to employ
 particular measures in accordance with the detailed processes defined herein if
 required effects are to be achieved;
- where the Statement has been shown to be inappropriate; or
- where WWU considers it to be more economic, efficient or co-ordinated to do so.

3. Constraint Management Tools

The Constraint Management tools used by WWU are designed to ensure the economic, efficient and coordinated delivery of gas to networks and supply points connected to the Distribution system in accordance with the Gas Safety Management Regulations under demand conditions as stipulated by its Licence within the commercial framework prescribed by Network Code. It does this through the management of system capacity and provision of linepack on the Distribution system facilitated by:

- provision of pipe-line capacity or use of storage within the Distribution system
- procurement of flow capability products e.g. NTS (Flat) Offtake Capacity and NTS (Flexibility) Offtake Capacity from the National Grid (NG) National Transmission System (NTS)
- submission of revised offtake profile notices to NTS to amend flows into the Distribution system
- provision of diurnal storage
- obtaining an assured NTS inlet pressure at each offtake from National Grid

WWU also has to procure Shrinkage gas to make good the losses on the Distribution Network incurred for instance as a result of leakage or use of gas for pre-heating at pressure reduction stations or theft of gas for which the transporter is responsible.

WWU's use of such tools will be influenced by the financial implications of its incentive arrangements, the necessity to achieve timely gas flow rate changes on the system and its broader obligations.

WWU shall have discretion in respect of which constraint management services envisaged within the Distribution Procurement Guidelines it may deploy.

Whilst not required as part of the requirements of this document WWU may also utilise interruption in accordance with the terms of the UNC for the purposes of constraint management. The UNC allows for interruption to be used for:

- constraint management purposes, i.e. to address a Transportation Constraint ;
- emergencies; or
- testing.

WWU have, along with other industry participants, developed and implemented DN Interruption Reform (UNC Modification Proposal 0090). WWU carried out its first Interruption Invitation in June 2008. Successful Interruption Offers will usually become effective three years from the Invitation Year so that WWU is able to make judgments on whether it would be more cost effective to agree interruptible arrangements or to carry out investment in the Distribution Network (storage, reinforcement etc)

4. Timing of Actions

WWU will determine whether measures will be employed close to the time of gas flow taking account of programmed system inputs, forecast outputs and/or projected key pressures for each Gas Day and as a result of information received for the Gas Day from all sources including LOPs (with connected facility operators) and User Nominations. By taking account of the information received from these sources WWU will make operational decisions and apply the decision-making processes set out in this document.

WWU may also take actions well ahead of the Gas Day. This may be to reduce the size or cost of actions, or to improve the estimated risk profile against the DN Incentive Schemes given the expectation of possible prompt constraint management action requirement being necessary close to, or during, the Gas Day. WWU may use any other information, or its own assessments, to assess whether such actions would be appropriate.

5. Information Provision

Where WWU's deployment of constraint management services has a primary impact upon Users' exposures, for instance on Users charges, WWU will, as soon as reasonably practicable after such deployment, indicate to Users the impact of such deployment on charges. In respect of constraint management services, where such deployment only has a secondary effect on Users, WWU will have discretion as to what information about the deployment of constraint management services it publishes and when.

Sufficient information to establish the basis for any charges will be either released to support invoiced amounts or made available to an industry or Ofgem appointed auditor to confirm the validity of the charges.

6. Emergency Procedures

Under the circumstances defined in National Grid's Emergency Procedure documentation Network Gas Supply Emergency Procedures (E/1) and the Local Gas Supply Emergency Procedure (E/2) under which Emergency Procedures would be invoked, the processes and procedures in that document shall supersede all considerations arising from this Statement.

PART C: STATEMENT UNDERLYING CONSTRAINT MANAGEMENT ACTIONS

Section Not Used

PART D: CONSTRAINT MANAGEMENT

1. Constraint Management Services

Services include:

Energy Tools

WWU may use the APX-operated On the day Commodity Market (OCM), or any other market, mechanism or contract to buy and sell gas for the procurement of Shrinkage gas.

Capacity Tools

WWU may use NTS capacity services (NTS (Flat) Offtake Capacity and NTS (Flexibility) Offtake Capacity for the purposes of constraint management.

Storage Service Tools

WWU may procure any storage service from storage facility owners or operators, or any other market, mechanism or contract relating to physical or commercially based storage products for the purposes of constraint management where such storage facilities are connected to the pipeline system owned by the DN.

Demand and Supply Management Services

WWU may incentivise Users or end consumers to enter into contracts to affect desired gas flow offtake or delivery into the system in accordance with the terms of the UNC.

Other Commercial and Contractual Tools

WWU may develop further services or enter into contracts that will enable it to better manage both its operational and commercial risks.

Diurnal Storage resources

WWU will provide diurnal storage from its own dedicated resources and storage sites as required to meet the gas demands of customers, including storage available from Linepack, low pressure and high pressure storage vessels, and other means at its disposal. All such storage will be used and, where necessary, replenished in the same gas day.

PART E: CONSTRAINT MANAGEMENT TOOL DEPLOYMENT AHEAD OF THE DAY

Rather than wait for imminent gas flows for constraint management actions it may be appropriate for WWU to deploy tools ahead of the gas day. This may be assessed on risk management, efficiency or cost grounds, amongst other considerations (as described elsewhere).

For example, it may be that gas flows at particular points are expected to exceed the capability of the system and so, rather than wait until close to gas flow to achieve the aims defined in Part F, it may be appropriate to consider deployment of constraint management tool(s) at an earlier stage.

WWU will seek to develop and implement such tools wherever it appears viable to do so, taking account of its obligations to maintain a safe and secure system and its risk/reward profile defined in the context of the DN incentive schemes. WWU may also seek to develop new tools and liquidity to improve the effectiveness, range or cost of constraint management services in the longer term.

The deployment of such tools will be at the discretion of WWU and will be guided by consideration of the incentive schemes subject to WWU's other obligations.

PART F: DAILY CONSTRAINT MANAGEMENT CONSIDERATIONS

The following represents the aims of constraint management processes close to the time of gas flow:

- To maintain linepack levels and other key operational parameters within predetermined operating ranges at all times within the Gas Day whilst ensuring safe operation.
- To address exit constraints where flows are forecast to exceed assessed system capability.
- To implement interruption and give notice of potential interruption conditions.
- To identify potential operational or commercial requirements to use storage services.

PART G: GLOSSARY

Capacity Constraint	A constraint affecting part of the System which results in the
	gas flows in that part of the System needing to be restricted

- **Diurnal Storage** Is the quantity of gas required in any given gas day that will balance the input (supply) to match the gas demand at the parts of the day where that demand exceeds the supply. This gas will then be put back into store over night with a net storage use effect across the day of zero. It should be noted that diurnal storage can take several forms including internal LDZ storage, either low or high pressure, and Linepack
- **DN Incentive Schemes** Incentive schemes established by Ofgem to encourage certain operational and/or commercial behaviours on Distribution Network Operators
- Gas Day The period from 0600 hours on one day to 0600 hours on the following day
- LDZ Local Distribution Zone
- LNG Liquefied Natural Gas
- LOPs Local Operating Procedures agreed between WWU and Delivery Facility Operators
- MCM Million Cubic Metres
- **NTS** The National Grid National Transmission System
- NTS Offtake (Flat)Is capacity which a Distribution Network operator is treated as
using in causing or permitting gas to flow from the NTS at a
rate which (for a given daily quantity) is even over the course of
a Day
- **NTS Offtake (Flexibility) Capacity** Is capacity which a Distribution Network operator is treated as using or releasing from utilisation in causing or permitting gas to flow from the NTS to the extent that (for a given Daily Quantity) the rate of offtake or flow is not even over the course of a Day
- OCM On the Day Commodity Market Trading System or contingency balancing arrangement